Nuclear Training Course 234
TIMS Ref. 23004

Turbine and Auxiliaries

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July 1994

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NUCLEAR TRAINING COURSE 234

TURBINE AND AUXILIARIES

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INTRODUCTION TO THE COURSE

AUDIENCE AND PREREQUISITES

This course is for Authorized Nuclear Operators in Training (ANOITs) and Shift Supervisors in Training (SSITs) taking the conventional general part of their authorization training.

The prerequisites include:

1. All NGD generic training courses of level 4 and 3 (for ANOITs) or PI (for SSITs) as required by the initial and progression training programs.

2. The following NGD generic training courses of level 2 which are a part of the conventional general authorization training and should be scheduled before this course:

   - 222 - Mechanics;
   - 223 - Fluid Mechanics;
   - 224 - Chemistry;
   - 225 - Heat and Thermodynamics;
   - 228 - Materials;
   - 230.1 - Mechanical Equipment;
   - 236 - Instrumentation and Control.

This course builds on the information presented in the prerequisite courses. This applies particularly to the turbine course(s) which you took during your initial and progression training: the 434 and 334 courses (if you are a ANOIT) or the P134 course (otherwise).

COURSE CONTENTS

This course covers a large part of any CANDU plant, namely the conventional equipment that makes up the steam and feedwater cycle. A list of the major topics covered by the course is provided in the table of contents at the beginning of the course notes.

While the previous turbine courses give basic description of this equipment and its normal operation, this course concentrates more on startups, power manoeuvres, shutdowns, operation at partial loads, operational problems, upsets and incidents.
Good understanding and thorough technical knowledge of these operational aspects by you – a future shift supervisor or first operator – is crucial to ensure safe, reliable and efficient operation of this multi-million dollar equipment that one day you will be entrusted with. This course will help you achieve it by providing you with relevant technical information. For example, you will learn about major upsets and problems, their potential adverse consequences, and major corrective and protective actions to mitigate these consequences. Discussion of these general operational concerns and procedures in this course will prepare you for the station specific part of the authorization training during which you will learn specific indications, alarms, annunciations, actions and procedures.

Being part of the general phase of the authorization training, this course does not favour any particular CANDU station. Only the most typical equipment and operating practices – that apply to most stations – are discussed. Coverage of numerous station specific differences is not the intent of the course as obviously it would be impractical and confusing. A natural consequence of this approach is that some information presented in this course may not apply to your station. These instances, however, are not frequent. In the few cases where different terminology is used at different stations when referring to essentially the same equipment, the most typical name is used in the course, while the other names are listed in a glossary provided at the end of the relevant module.

**COURSE STRUCTURE**

The course is made up of 15 self-contained units of instruction called "modules" that are listed in the table of contents at the beginning of the course notes. Except for this module, all the remaining 14 modules are made up of three major parts:

1. **Objectives.**

   The objectives are placed up front of each module. They serve two purposes. First, they specify the contents of the module so when you read them, you will get a pretty good idea of what you will learn from the module. Second, they define the scope of the test that you will be subjected to under closed-book conditions to demonstrate that you have attained the required knowledge by meeting or exceeding the pass mark.

   At the end of some objectives or their individual parts, you will find a number enclosed in brackets. This number specifies how many points you should list, state, describe or explain in order to meet the requirements of the objective.
It is important that after having finished each module you review its objectives to make sure that you can meet their requirements. To help you find the instructional text which addresses each objective, the pages where this text is located are specified in the outer margin right beside each objective.

It is worth emphasizing that these objectives have been cross-referenced to detailed analysis of the jobs and tasks performed by the first operator. They have also been reviewed by a panel of authorized first operators, shift operating supervisors and shift supervisors to ensure that they are relevant to your future job.

2. Instructional text.

The instructional text is placed right after the objectives and contains all the information that you will need to learn in order to meet them. The text is cross-referenced to the objectives. You can easily find these references in the outer margin. They indicate the beginning of the text which covers the specified objective.

In the instructional text, new terms and key concepts are highlighted to stand out from the rest of the text and thus attract your attention. They are again reinforced in a summary at the end of the module. In case of large modules, a few summaries are used. They are distributed throughout the text so that it is broken into smaller parts that will be easier for you to learn.

Occasionally, the instructional text is supplemented with a sidenote. Sidenotes are placed in the outer margin and the text they refer to is marked with an asterisk (*). Usually, sidenotes specify references to other sections of the same module, other modules or other courses. This will help you integrate individual modules and courses in one logical set. Other sidenotes provide supporting information, like the typical value of the operating parameter discussed in the instructional text. The purpose is to help you understand the main concepts or emphasize their importance. You are not required to remember any information included in the sidenotes.

3. Assignment.

The assignment is placed at the module end and consists of several questions that address the objectives. The purpose of the assignment is to give you an opportunity to practise the acquired knowledge and to check for yourself how well you understand and remember the presented material. To find out the latter, it is important that you not refer to the instructional text when you are working on the assignment. Therefore, if you do not feel confident about your knowledge of the subject matter, it is better to study it again or discuss your doubts with the instructor or your classmates rather than to do the assignment prematurely.
In most cases, to answer the assignment questions you will need to fill in the blanks and choose the right statement(s) from those listed in brackets. In the few other cases, the instructions provided explain what you are expected to do.

Except for short modules, you do not have to wait until you finish the whole module in order to work on the assignment. Usually, you can do this right after those summaries of the key concepts where instructions are placed that guide you to specific assignment questions.

No answers are provided to the assignment questions. This is because all the information that you will need to answer them is given twice: first, it is presented in the instructional text and second, it is condensed in the summaries of the key concepts. Thus, you should be able to check your answer easily by referring to the relevant parts of the instructional text and summaries. In case of doubts, consult the instructor or your classmates.

Because all the assignment questions are combined at the module end, you can easily separate them from the rest of the module if the instructor wants to mark them or if you want to submit them for instructor's evaluation.

TERMINOLOGY AND SYMBOLS

In case you have doubts about the exact meaning of some terms used in this course, a glossary is given on the next two pages. While the explanations are also valid for other courses, the examples used are specific to this course.

In this glossary, nouns of similar meanings are defined one after another so that you can easily see their similarities and differences. The action verbs (used in the course objectives and tests) are sorted by the required volume and complexity of the expected answer – starting with the easiest and ending with the most demanding ones.

In the instructional text, many diagrams illustrate major automatic responses to a particular operational event or parameter, e.g. boiler pressure error. In these diagrams, the following symbols are used:

\[ \uparrow \downarrow = \text{Gradual response (eg. of a level controller) whose magnitude increases when the initiating parameter increases or decreases, respectively;} \]

\[ \triangle \triangle = \text{On-off response (eg. of a level switch) which occurs at a particular value of the initiating parameter when it is rising or dropping, respectively.} \]
### GLOSSARY OF TERMS USED IN THE 234 COURSE

#### A) NOUNS

<table>
<thead>
<tr>
<th>TERM</th>
<th>EXPLANATION</th>
<th>EXAMPLE</th>
</tr>
</thead>
<tbody>
<tr>
<td>Actions</td>
<td>Activities which result in a changed state of a device or a parameter. Can be automatic or performed by the operator.</td>
<td>Start up a pump.</td>
</tr>
<tr>
<td>Corrective actions</td>
<td>Actions performed to restore the normal status of a device or to return a controlled parameter to its normal range.</td>
<td>Open a control valve.</td>
</tr>
<tr>
<td>Protective actions</td>
<td>Actions performed to protect equipment integrity and personnel safety.</td>
<td>Trip the turbine.</td>
</tr>
<tr>
<td>Precautions</td>
<td>Actions taken or to be avoided to prevent some adverse consequences.</td>
<td>Check bearing vibrations prior to passing through a critical speed range.</td>
</tr>
<tr>
<td>General operating practices</td>
<td>General (not detailed or station specific) actions taken to reach a certain operational goal, e.g. to ensure safe operation.</td>
<td>Select the proper rate of loading to avoid excessive thermal stresses and axial differential expansion.</td>
</tr>
<tr>
<td>Adverse consequences</td>
<td>Undesirable outcome of an event, action(s) or lack of action(s). Consequences can be immediate or long-term effects on unit equipment, operational status or safety.</td>
<td>Accelerated fatigue damage due to excessive vibration.</td>
</tr>
<tr>
<td>Operating concerns</td>
<td>Concern about a given situation as to its possible adverse consequences.</td>
<td>Possible bearing damage when the lubricating oil is too hot.</td>
</tr>
<tr>
<td>Upset</td>
<td>Disturbance of the normal operational status of the unit.</td>
<td>Load rejection.</td>
</tr>
<tr>
<td>Abnormal incident</td>
<td>Major upset that seriously jeopardizes equipment integrity and personnel safety.</td>
<td>Excessive turbine overspeed.</td>
</tr>
<tr>
<td>Indications</td>
<td>Any source of information about the equipment status.</td>
<td>Control room or field indicators, equipment noise.</td>
</tr>
</tbody>
</table>

#### B) ACTION VERBS

<table>
<thead>
<tr>
<th>TERM</th>
<th>EXPLANATION</th>
<th>EXAMPLE</th>
</tr>
</thead>
<tbody>
<tr>
<td>List</td>
<td>To provide a series of items. No further comment on the listed items is required.</td>
<td>List two types of tests of the emergency overspeed governor.</td>
</tr>
<tr>
<td><strong>NOTES &amp; REFERENCES</strong></td>
<td><strong>Define</strong></td>
<td>To give (in as few words as possible) the meaning of.</td>
</tr>
<tr>
<td>------------------------</td>
<td>------------</td>
<td>------------------------------------------------------</td>
</tr>
<tr>
<td><strong>State</strong></td>
<td>To set forth. Used when a short response not requiring extensive detail is desired.</td>
<td>State two reasons for monitoring rotor eccentricity.</td>
</tr>
<tr>
<td><strong>Describe</strong></td>
<td>To give a detailed account of. Usually used to ask for details of a device, system, principle of operation, etc.</td>
<td>Describe how deaerator storage tank level is controlled during high power operation.</td>
</tr>
<tr>
<td><strong>Explain</strong></td>
<td>To give the reason(s) or cause(s) of, to make clear.</td>
<td>Explain three reasons why axial differential expansion occurs in steam turbines.</td>
</tr>
</tbody>
</table>

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Revision date: April 1994