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THAI - CANADIAN

NUCLEAR HUMAN RESOURCES DEVELOPMENT

LINKAGE PROJECT

TRAINING PROGRAM

REACTOR THERMALHYDRAULIC DESIGN

REFERENCE TEXT

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SPONSORED BY:

ATOMIC ENERGY OF CANADA LIMITED
CANADIAN INTERNATIONAL DEVELOPMENT AGENCY
ELECTRICITY GENERATING AUTHORITY OF THAILAND
OFFICE OF ATOMIC ENERGY FOR PEACE

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